

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Pinned ☒ _____

Card Indexed _____

IWR for State or Fee Land _____

Checked by Chief OMB

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-29-65

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW ☒ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log 3-3-65

Electric Logs (No.) 3

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro ☒

Let _____ MI-L _____ Sonic _____ Others Cement & Bond Log.

Subsequent report of abandonment: 1-25-77

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-010000
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR CALIFORNIA OIL COMPANY - WESTERN DIVISION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. BOX 455 Vernal, Utah		8. FARM OR LEASE NAME INDIAN RESERVE AREA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1942' FWL 651' FWL Sec. 27 T6S R2E S12N At proposed depth 30' Lower Green River		9. WELL NO. FEDERAL # 3 (24-27)
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 35 miles SE of Vernal, Utah		10. FIELD AND POOL, OR WILDCAT INDIAN RESERVE AREA
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 80 acre North Offset	16. NO. OF ACRES IN LEASE 80	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 7480	12. COUNTY OR PARISH COUNTY
20. ROTARY OR CABLE TOOLS Rotary	21. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 4725 KB 4737	13. STATE UTAH
22. APPROX. DATE WORK WILL START* 12/3/64		
23. PROPOSED CASING AND CEMENTING PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 3/8"	24	2000	To surface
7 7/8"	5 1/2"	19 1/2 & 17	TD	Sufficient to cover all producing zones & significant water sands.

It is proposed to drill a test well in the Lower Green River formation.

Standard Caloil BOP's for this area. Double gate hydraulic and hydril w/ remote control closing unit.

"TIGHT HOLE"

HOLD CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by
R. W. PATTERSON **R. W. PATTERSON** **SUPERINTENDENT of OPERATIONS** **12/1/64**
SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

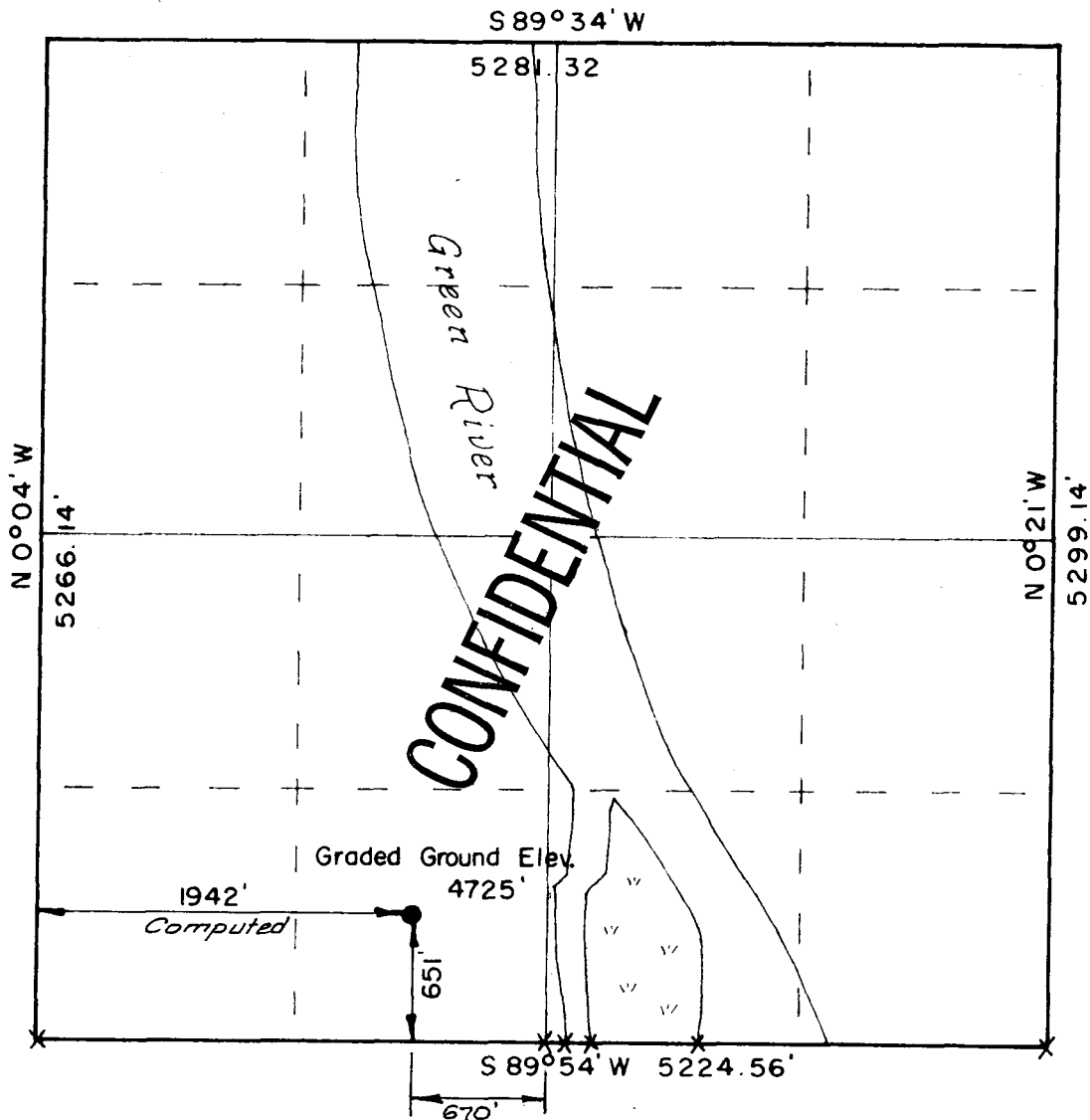
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

UNUS, SLC-3; 08300, SLC-1; FILE-1

T6S, R21E, SLB & M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 330
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson Marshall

Registered Land Surveyor
Utah Registration No. 2454

PARTY
Gene Stewart
L. C. Kay
L. D. Taylor
WEATHER Clear - Cold

SURVEY
CALIFORNIA OIL CO.
WELL LOCATION 24-27, HORSE SHOE BEND GOV'T
NO. 3, LOCATED AS SHOWN IN THE SE 1/4, SW 1/4,
SEC. 27, T6S, R21E, SLB & M. UINTAH COUNTY, UTAH.

DATE Nov. 30, 1964
REFERENCES
GLO Township plat
Approved May 1, 1964
FILE CALCO

December 3, 1964

California Oil Company
Box 455
Vernal, Utah

Re: Notice of Intention to Drill Well No.
Horseshoe Bend #3 (24-27), 651' FSL &
1942' FWL, Sec. 27, T. 6 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly addeassable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: Rodney Smith, Dist. Eng., U.S. Geological Survey - Salt Lake City, Utah

Harvey L. Coonts, Petroleum Engineer, Oil & Gas Conservation Commission - Moab, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT _____

Page 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1964,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Superintendent of Operations

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SW 27	6S	21E	HSB Federal #3 (24-27)							
			Present Conditions							
			Casing: 15" culvert at 39' with 125 sacks reg. cmt. containing 3% CaCl ₂ . 8-5/8" 24#, J-55 cemented at 404' with 230 sacks cement containing 2% HA-5. 5-1/2", 14#, J-55 cemented at 3607 with 600 sacks 50/50 posmix cmt containing 10% salt and 1% CFR-2 in two stages. DV collar at 1468'.							
			Operations Conducted							
			Moved in Exeter Drilling Co. rig #10. Spudded in 6:00 P.M. 12-5-64. Drilled 17-1/4" conductor hole to 47'. Cemented 15" culvert in place at 39' with 125 sacks reg. cement containing 3% CaCl ₂ . Drilled 12-1/4" to 400' and 7-7/8" hole to 1500'. Reamed 12-1/4" to 405'. Cemented 8-5/8", 24#, J-55 casing in place at 404' with 230 sacks cement containing 2% HA-5. Drilled 7-7/8" hole to TD of 3612. Ran Schlumberger IES & Microlog-Caliper logs. Cemented 5-1/2" casing through shoe at 3607 and through DV collar at 1468 with a total of 600 sacks 50/50 posmix cement containing 10% salt and 1% CFR-2. Released rig at 6:00 P.M. 12-19-64.							
SE SW 27	6S	21E	HSB Federal #3A (24-27A)							
			Present Conditions							
			Total Depth: 420'							
			Casing: Cemented 18" conductor pipe at 42' with 200 sacks reg. cmt containing 10% sack walnut hulls and 2% HA-5.							
			Operations Conducted							
			Moved in Exeter Drilling Co. rig #10. Spudded in at 4:30 P.M. 12-28-64. Drilled 12-1/4" hole to 46' and reamed hole out to 22". Cemented 18" conductor pipe in place at 42' with 200 sacks reg. cmt. containing 2% HA-5. Drilled 12-1/4" hole to 420'. Reamed 17-1/4" at 410'.							

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



CALIFORNIA OIL COMPANY

WESTERN DIVISION

P. O. BOX 455 • VERNAL • UTAH

January 19, 1965

CESSATION OF "CONFIDENTIAL" STATUS
CALOILWEST'S HORSESHOE BEND FEDERAL
LEASES, UINTAH COUNTY, UTAH

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple Suite 301
Salt Lake City, Utah


Attention: Miss Kathy G. Warner
Records Clerk

Gentlemen:

In compliance with the agreement made during telephone conversation between F. B. Baker and yourself on January 6, 1965, this letter is notification to the Utah Oil & Gas Commission that it need no longer hold in confidence information relative to Caloilwest's drilling activity on its Horseshoe Bend Federal leases, Uintah County, Utah. Caloilwest's permission to release said information is inclusive herein.

Thank you for your previous attention and consideration.

Very truly yours,


R. W. PATTERSON
Unit Superintendent

LEB/mbb

P-

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

Page Two

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Harcourt Road

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 65.

Agent's address P. O. Box 495 Company California Oil Co., Western Div.
Fernal, Utah Signed R. M. PATTERSON Original Signed by
Phone 709-6442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL (GRAVITY)	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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perfs 3513-38' down 5-1/2" casing with 9,380 gal treated water (fresh H₂O containing .0004/gal PH-6 & .0034/gal WAG-8) containing 64904 cu/40 sand and 10000 8-12 glass beads at an avg rate of 40.5 BPM at 1750 psi. Cleaned out to 3572' PERL, landed tubing and released rig 1-29-65. Installing test facilities.

SE SW 27 68 21E N2E Federal #3A (24-27A)

Present Conditions

Total Depth: 6546'

Casing: Cemented 18" conductor pipe at 42' with 200 sacks reg. cement containing 2% NA-5.
13-3/8", 614, 2-55 cemented at 406' with 425 sacks reg. cement containing 2% NA-5.
8-5/8", 2-4 & 304, 2-55 intermediate string cemented at 3599' with 400 sacks reg. cement containing 1% CFA-2.

Operations Conducted

Finished re-running 17-1/4" hole to 410'. Cemented 13-3/8", 614, 2-55 casing in place at 406' with 425 sacks reg. cement containing 2% NA-5. Drilled 12-1/4" hole to 3600'. Run Schl. IES, Microlog Caliper & Gamma Ray-Caliper-Sonic logs. Cemented 8-5/8" intermediate string in place at 3599' with 400 sacks reg. cement containing 1% CFA-2. Drilled out cement 595, McGulloch run CSI. Drilling 7-7/8" hole at 6546'.

NW NW 35 68 21E N2E Federal #

Present Conditions

Total Depth: 6701'

Casing: 13-3/8", 6
2% NA-5.
8-5/8",
containing

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-E356.5.
Salt Lake City

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1965.

Agent's address P. O. Box 455 Company California Oil Co., Western Div.

Vernal, Utah

Signed R. W. PATTERSON Original Signed By

Phone 769-8442

Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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SE SW 34 6S 21E N2S Federal #1 (24-34)

31 1,033 29 676 257

SE NW 34 6S 21E N2S Federal #2 (22-34)

Present Conditions

Total Depth: 7379'

Casing: 8-5/8", 24#, J-55 cemented at 235' with 135 sacks reg. cement containing 25% CaCl₂ & 3% NaCl.
5-1/2", 15-1/2#, 17#, J-55 cemented at 7205' with 700 sacks 50/50 pozzol cement containing 10% salt & 17% GFA-2 in 2 stages. B.V. collar at 3463'.

Operations Conducted

Moved in J. V. Gibson completion rig 1-29-65. Drilled out B.V. tool at 3463'. Tagged bottom at 7159'. Run Schl. Cement Bond and Gamma-Collar logs. Perforated at 6681, 6690 (X₁), 6739 (X₁), 6771, 6777, 6783 (X₂) with 4-way combination jets. Spotted 150 gal MHA acid to parts 6783'.

SE SW 27 6S 21E N2S #3 (24-27)

Present Conditions

Total Depth: 3512'

PERD: 3572'

Casing: 15" culvert at 39' with 125 sacks reg. cement containing 3% CaCl₂.
8-5/8", 24#, J-55 cemented at 404' with 230 sacks cement containing 25% NaCl.
5-1/2", 14#, J-55 cemented at 3607' with 600 sacks 50/50 pozzol cement containing 10% salt and 15% GFA-2, in 2 stages. B. V. collar at 1468'.

Operations Conducted

Moved in J. V. Gibson completion rig. Drilled out BV tool at 1468'. Schl. run Cement Bond log, Gamma Ray Collar log combination, & perforated interval 3513-3532 with 4 jets/ft. Break down parts 3513-3532 w/ 750 gal MHA. Breakdown freed

NOTE.—There were 1,060.48 bbls runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" when none.)

NOTE.—Report on this form is required for each calendar month, regardless of the amount of production. Report must be filed with the supervisor by the 6th of the succeeding month, unless otherwise directed.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: HORSESHOE BEND #3 (24-27)
Operator CALIFORNIA OIL CO. Address P.O. Box 455 VERNAL, UT Phone 789-2442
Contractor- _____ Address _____ Phone _____
Location: SE 1/4 SW 1/4 Sec. 27 T. 6 R. 21 E WINTAH County, Utah.
Water Sands: NONE

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>NONE</u>		
2.			
3.			
4.			
5.			

(continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules
and regulations and Rules of Practice and Procedure, (See back of form)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR California Oil Company, Western Division							
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1048' N of W line, 651' N of E line, Sec. 27, T6S, R21E S14M At top prod. interval reported below Straight Hole At total depth _____							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 12-5-1964				16. DATE T.D. REACHED 12-17-64		17. DATE COMPL. (Ready to prod.) 1-29-1965	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4795 GL				19. ELEV. CASINGHEAD 4790			
20. TOTAL DEPTH, MD & TVD 3612		21. PLUG BACK T.D., MD & TVD 3572 FEED		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3612	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3513-3532 White Formation						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN INS, Microlog - Caliper, Cement Bond, Cementary Collar Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
15"	Conductor	39'	1 7/8"	125 Sacks Cement			
8 5/8"	24 1/2	404'	1 1/2"	230 Sacks Cement			
7 1/2"	14 1/2	3507'	7 1/8"	600 Sacks Cement			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2 1/2"	DEPTH SET (MD) 3508	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3523-3532 1/2 inch/70.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) 3513-3532		AMOUNT AND KIND OF MATERIAL USED 750 Gal HCL. 9500 Gal water containing .002 #/Gal. 72-6 & .003 #/Gal VAC-8, 6000 gal 20/40 Sand, and 18000 8/12 Glass Beads.	
33.* PRODUCTION							
DATE FIRST PRODUCTION 2-17-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-1-65	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 4.16 MCFD	GAS—MCF. 4.16 MCFD	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 800	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 4.16 MCFD	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R. W. PATTERSON		TITLE Unit Superintendent			DATE 3-2-65		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, Federal or State, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. See instructions on items 22 and 24 and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

Form approved.
Budget Bureau No. 42-B5565.
Salt Lake City
U-0100005

State Utah County Uintah Field Horseshoe Bend

Agent's address P. O. Box 455
Vernal, Utah

Company Chevron Oil Company
Attn: R. V. Patterson Original Signed by _____

Phone 789-2442 Signed E. W. PATTERSON
Agent's title Unit Superintendent

NOTE.—There were no runs or sales of oil; 1,612 M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)
 Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in
 with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729 1-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R855.5.
Salt Lake City
LAND OFFICE _____
LEASE NUMBER U-0100285
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1966,

Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON R. W. PATTERSON
Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SW 27	6S	21E	HSB Federal #3A (24-27A)							
			<u>Operations Conducted</u>							
			<u>None</u>							
SE SW 27	6S	21E	HSB Federal #3 (24-27)							
				31	None		2,635	None	None	
					Gas Sold			2,170		
					Gas Used on Lease			465		

NOTE.—There were _____ runs or sales of oil; _____ If cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month. Report submitted directly by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE **Salt Lake City**
LEASE NUMBER **U-0100285**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 66,
Agent's address P. O. Box 455
Vernal, Utah Company Chevron Oil Co., Western Div.
Phone 789-2442 Signed R. W. PATTERSON
Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SW 27	6S	21E	HSB Federal #3A (24-27A)							
<u>Operations Conducted</u>										
None										
SE SW 27	6S	21E	HSB Federal #3 (24-27)	30	None		2,580	None	None	
					Gas Sold			2,160		
					Gas Used on Lease			420		

NOTE.—There were No runs or sales of oil; 2,160 M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 12-10365
Salt Lake City
U-0100235

LAND OFFICE
LEASE NUMBER
DATE

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 66.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON
Phone 789-2442 Agent's title Unit Superintendent

SEC AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. GAS Produced	GAL. OF GAS Produced	WATER (GAL.) Produced	REMARKS
SE SW 27	6S	21E	HSB Federal #3A (24-27A)							
<u>Operations Conducted</u>										
None										
SE SW 27	6S	21E	HSB Federal #3 (24-27)							
				31	None		2,170	None	None	
					Gas Sold			1,705		
					Gas Used on Lease			465		

NOTE.—There were No runs or sales of oil; 1,705 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the size of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chevron Oil Company, Western Division		8. FARM OR LEASE NAME Brassfield Sand Area
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078		9. WELL NO. Internal 92 (24-27)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1942' FWL and 631' FWL of Sec. 27, T4S, R21E, S14N		10. FIELD AND POOL OR WILDCAT
14. PERMIT NO.		11. SEC. T, R, M, OR BLK. AND SURVEY OR AREA Sec. 27, T4S, R21E, S14N
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL - 4725' KB - 4739		12. COUNTY OR PARISH Utah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Expose Addl Sand <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to expose additional sand at subject well as follows:

1. Kill well w/ salt water, pull tubing. Drill out shoe joint to 3595'.
2. Perforate Winta gas sands w/ 2 hyper jets/ft at 3215-27 (A 20 sand); 3236-40 (A 30 sand); 3263-75 (A 30 sand); 3286-91 (A 60 sand); 3398-3402 (B 40 sand); 3448-54 (C 22 sand); 3498-3501 (D 8 sand) and 3572-80 (D 60 sand).
3. Selectively breakdown new perfs with 700 gal mud acid, and wash tank.

Note: If perfs 3572-80 (D 60) swab test water, enclose with a SWP.

4. Run production string tubing and swab well in.

Present Production: 55 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED **R. W. PATTERSON**
R. W. PATTERSON

TITLE **Unit Superintendent**

DATE **9-23-67**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

WGS, SLG-3; GWS, SLG-2; File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN **DUPLICATE***
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Chevron Oil Company, Western Division		8. FARM OR LEASE NAME Reynolds Deep Area	
3. ADDRESS OF OPERATOR P. O. Box 453, Vernal, Utah 84078		9. WELL NO. Federal #3 (20-27)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1942' T₁₀ and G₁₁' T₁₀ of Sec. 27, T₁₀S, R₂₁W		10. FIELD AND POOL OR WILDCAT	
14. PERMIT NO.		12. COUNTY OR PARISH Utah	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) GL = 4725 SB = 4739		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed on subject well as of 9-20-67:

1. Killed well w/ 80 bbl. NaCl water. Cleaned out fill and drilled out above from 3372 to 3380'.
2. Reconditioned perforated w/ 2 hyperjets/ft at 3372-80' (Unit B 40); 3400-802' (Unit B 40) and 3440-34' (Unit C 22); 3390-3402' (Unit B 40); 3200-317' (Unit A 40); 3183-75' (Unit A 50); 3236-40' (Unit A 30) and 3215-27' (Unit A 30).
3. Installed gas tree.
4. Reacidized well w/ 700 gal 15% HCl mud acid.

Previous Production: 645 MCFD.

Production After : 2236 MCFD (November 1967) ✓

18. I hereby certify that the foregoing is true and correct

Original Signed by

SIGNED R. W. PATTERSON
R. W. PATTERSONTITLE Unit SuperintendentDATE 12/13/67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

FORM, SLG-3; CASC, SLG-2; FILE-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-0100285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horseshoe Bend Area

9. WELL NO.

Federal #3 (24-27)

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T6S, R21E
SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1942' E of W 651' N of S

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GL 4725'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Expose Oil Sands

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to do the following work:

1. Pull tubing.
2. Set retainer @ 3475'± on wireline after making gauge run.
3. Run in hole w/production tubing and land near 3440'. Swab well in.
Clean well up to pit and measure stabilized rate.

Present Status: Shut-in

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

OCT 25 1973

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by

J. W. GREER

TITLE

J. W. Greer

Div. Drlg. Supt

DATE

9/27/73

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DISTRICT ENGINEER

DATE

OCT 1 6 1973

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER INDICATED*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 8-0100285	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1942' E of W & 651' N of S		8. FARM OR LEASE NAME Horseshoe Bend Area	
14. PERMIT NO.		9. WELL NO. Federal #3 (24-27)	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 4725'		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 27, T6S, R21E, SLB&M	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Expose Oil Sands</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A cement retainer was set @ 3475' and production tbgs run to 3448'. The following perfs are excluded by the cement retainer: 2 jets/ft 3498-3501, 3572-80
4 jets/ft 3513-32

Production Before WO: Shut in
Production After WO: Shut in

Work Started: 3-31-74
Work Completed: 4-5-74

USGS 3
STATE 2
FIELD 1
FILE 1

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jennifer A. Mishler</u>	TITLE <u>Engineering Assistant</u>	DATE <u>9-19-74</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0100285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horseshoe Bend

9. WELL NO.

Federal 3 (24-27)

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S 27, T6S, R21E, SLBM

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1942' E of W & 651' N of S

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4725'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Federal #3 was completed in January, 1965, for an initial production of 4160 MCFD. Production steadily declined and in September, 1967, all remaining potential productive zones were perforated which increased production to 2226 MCFD. The well subsequently died in 1973 as a result of fluid buildup from those perforated zones below 3500'. In April, 1974, the suspected zones of fluid entry were excluded but production could not be restored. The well has been shut in since with no remaining economical productive potential.

Oral approval given by Mr. Ed Guynn, USGS, on March 11, 1975.

Procedure:

1. MIR & RU. ND tree & NU BOPE. Tag PBTD @ 3475' & displace hole w/wtr treated w/corrosive inhibitor.
2. Spot 50 sx Class G cmt from 3475-3115'.
3. Spot 25 sx Class G cmt from 1500-1350'.
4. Spot 5 sx Class G cmt from 30' to surface. Check annulus (8-5/8" x 5-1/2") for flow. If flow is established, place 10 sx Class G cmt near surface. Remove well head.
5. Install dry hole marker. Clean location to conform w/all State & Federal regulations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Engineering Assistant

DATE

3-28-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

4-2-75

BY

C.B. Feight

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0100285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horseshoe Bend

9. WELL NO.

Federal 3 (24-27)

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S 27, T6S, R21E, SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1942' E of W & 651' N of S

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4725

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed:

- Hot oiled well.
- Tagged PBDT @ 3475'. Displaced hole w/treated water at concentration of 5 gals Carbon 326/100 bbls fresh water.
- Spotted cement plugs as follows: 50 sx Class G cement 3475-3115
25 sx Class G cement 1500-1350
- Cut off casinghead & spotted 5 sx Class G cement from 30' to surface in 5-1/2" casing.
- Installed dry hole marker.
- Location to be cleaned in accordance w/State & Federal regulations.

Date Work Started: 5-17-75

Date Work Completed: 5-20-75

Condition of Hole: 8-5/8" csg @ 404'
5-1/2" csg @ 3607'
DV collar @ 1468'
Baker cement retainer @ 3475'
Treated water in hole.

3- USGS
2- STATE
1- LA
2- JMC
1- FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Engineering Assistant

DATE 6-2-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0100285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horseshoe Bend

9. WELL NO.

Federal 3 (24-27)

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S 27, T6S, R21E, SLB&M

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1942' FWL & 651' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4725

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject site is now ready for final inspection.

1. Area has been cleaned of debris, reshaped and seeded.
2. The cellar has been filled in and oil seep off the pad cleaned up.
3. Road leading from pad (distance of 1.1 miles) has NOT been closed and scarified at land owner's request.

1-HFC
1-LA
3-USGS
2-STATE
1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

J. A. Mishler

Engineering Assistant

DATE 6-1-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0100285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horseshoe Bend

9. WELL NO.

Federal 3 (24-27)

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S 27, T6S, R21E, SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1942' FWL & 651' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that this well is now ready for re-inspection.

3-USGS
2-STATE
1-JAH
1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Mishler

TITLE

J. A. Mishler

Engineering Assistant

DATE

8-24-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0100285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horseshoe Bend

9. WELL NO.

Federal 3 (24-27)

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 27, T6S, R21E, SLB&M

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1942' FWL & 651' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per your letter of September 8, 1976, crossbeams, guywires, deadmen used for support and insulators have been removed. Location is ready for inspection.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Oct 13, 1976

BY: R L [signature]

3-0565
2-STATE
1-JCB
1-FILE
1-EDB/WBH
1-DLD

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature of J. A. Mishler]

TITLE

J. A. Mishler

Engineering Assistant

DATE

10-5-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0100285	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1942' FWL & 651' FSL		8. FARM OR LEASE NAME Horseshoe Bend	
14. PERMIT NO.		9. WELL NO. Federal 3 (24-27)	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 27, T6S, R21E, SLB&M	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per your letter of January 7, 1977, location and surrounding areas have been cleaned and inspected by BLM. May we please have final approval of this abandonment.

- 3 - USGS
- 2 - State
- 1 - JCB
- 1 - File
- 1 - EDB/WBH
- 1 - DLD

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Jan 28, 1977
BY: Ph. M. M. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Mishler

TITLE

J. A. MISHLER

Engineering Assistant

DATE

1-25-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE